



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT **ENCANA DEEP PANUKE** PRODUCTION STATUS (February 12, 2014)

STATUS*		
<b>OFF PRODUCTION:</b>  Production shutdown on the Deep Panuke PFC as of February 11, 2014.		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
Month End	Raw Gas (E3M3) (thousand cubic meters)	Water (M3)
<a href="#">December 2013</a>	181,462.81	1,825.30
<a href="#">November</a>	56,746.35	528.00
<a href="#">October</a>	143,488.33	1,229.05
<a href="#">September</a>	82,201.58	0.00
<a href="#">August</a>	11,931.70	0.00
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



**CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD**

**WEEKLY OPERATIONS REPORT**  
**SABLE GAS PROJECT PRODUCTION STATUS**  
 (February 12, 2014)

<b>STATUS*</b>		
<b>ON PRODUCTION</b>		
<b>MONTHLY PRODUCTION HISTORY</b> (Click on the month for a breakdown of well production)		
<b>Month End</b>	<b>Raw Gas (E3M3) (thousand cubic meters)</b>	<b>Water (M3)</b>
<a href="#">December 2013</a>	116,225.00	4,510.14
<a href="#">November</a>	115,226.00	4,715.88
<a href="#">October</a>	150,284.00	4,878.58
<a href="#">September</a>	141,009.60	4,796.44
<a href="#">August</a>	154,933.10	4,873.75
<a href="#">July</a>	124,859.60	5,565.91
<a href="#">June</a>	121,529.40	5,768.66
<a href="#">May</a>	81,819.30	3,629.28
<a href="#">April</a>	88,261.40	3,582.94
<a href="#">March</a>	121,630.30	4,964.73
<a href="#">February</a>	108,352.20	4,023.69
<a href="#">January</a>	120,755.80	4,941.67
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.		

[Total, field and well monthly production history](#)



## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT WELL ACTIVITIES (February 12, 2014)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location

Preparing to Spud

Drilling Operations\*

Evaluating\*\*

Completing / Completed

Suspending / Suspended

Abandoning / Abandoned

Waiting on Weather (WOW)

Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



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**WEEKLY OPERATIONS REPORT  
GEOPHYSICAL ACTIVITIES  
(February 12, 2014)**

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Signet M/V Western Pride	May 22/13	8,073.63 km / 8,382.50 km	Sept. 4/13	<ul style="list-style-type: none"> <li>September 1/13 - Last production shot point.</li> </ul>

**WEEKLY OPERATIONS REPORT  
CONSTRUCTION ACTIVITIES  
(February 12, 2014)**

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
No activity to report.						